


Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Name of the Generating Company		INDRAPRASTHA POWER GENERATION COMPANY LIMITED		
Name of the Generating Station		GTPS		
Sl. No.	Months	Units	May-20	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	9736.917	1151.132
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)	('000)SCM	9736.917	1151.132
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	9736.917	1151.132
6	Amount charged by Gas Company	(Rs. in Cr.)	9.677	2.618
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	9.677	2.618
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		11.292
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		9221.580

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units

2 As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.


Sr. Mgr (Fin) Fuel Accounting

Dy Mgr (T) Commercial

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹Name of the Generating Company
Name of the Generating StationPragati Power Corporation Limited
Pragati Power Station - I

Sl. No.	Months	Units	May-20	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	20837.725	3364.523
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)	('000)SCM	20837.725	3364.523
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	20837.725	3364.523
6	Amount charged by Gas Company	(Rs. in Cr.)	20.677	7.686
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	20.677	7.686
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		11.719
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		9233.625

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Sr. Mgr (Fin) Fuel Accounting

Dy. Mgr (T) Commercial

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Name of the Generating Company		Pragati Power Corporation Limited		
Name of the Generating Station		Pragati Power Station III		
Sl. No.	Months	Units	May-20	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	48283.976	14581.868
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)	('000)SCM	48283.976	14581.868
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	48283.976	14581.868
6	Amount charged by Gas Company	(Rs. in Cr.)	53.087	35.415
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	53.087	35.415
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	14.078	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9423.623	

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

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